

## Montana Board of Oil and Gas Conservation Environmental Assessment

Operator: EOG Resources, Inc.  
Well Name/Number: Stateline 14-3427H  
Location: SW SW Section 34 T28N R59E  
County: Roosevelt, MT; Field (or Wildcat) Wildcat

### Air Quality

(possible concerns)

Long drilling time: No, 30 to 40 days drilling time.

Unusually deep drilling (high horsepower rig): No, triple derrick rig to drill a single lateral Bakken Formation horizontal well test, 20,168' MD/10,277' TVD.

Possible H<sub>2</sub>S gas production: Slight chance of H<sub>2</sub>S, from the Mississippian Formations.

In/near Class I air quality area: No Class I air quality area, in the area of review.

Air quality permit for flaring/venting (if productive): Yes, DEQ air quality permit required under rule 75-2-211.

Mitigation:

☒ Air quality permit (AQB review)

☒ Gas plants/pipelines available for sour gas

☐ Special equipment/procedures requirements

☐ Other: \_\_\_\_\_

Comments: If there are existing pipelines for natural gas in the area then gas must be tied into a gathering system or if there isn't a gathering system nearby, associated gas can be flared under Board Rule 36.22.1220. This is a single lateral, 20,168' MD/10,277' TVD, Bakken Formation horizontal well.

### Water Quality

(possible concerns)

Salt/oil based mud: Yes to intermediate casing string hole to be drilled with oil based invert drilling fluids. Horizontal lateral will be drilled with oil based invert drilling fluid. Surface casing hole will be drilled with freshwater and freshwater drilling mud system.

High water table: Possible high water table at this location.

Surface drainage leads to live water: No, closest drainage is an unnamed ephemeral tributary drainage to Little Muddy Creek, about 3/8 of a mile to the southwest from this location.

Water well contamination: No, closest water wells are about 3/8 of a mile to the northeast, about 5/8 of a mile to the southeast, about 3/4 of a mile to the northwest, about 1 mile to the northwest and all other wells are further than 1 mile in any direction from this location. Surface casing will be drilled with freshwater, casing set to 1867' and cemented back to surface.

Porous/permeable soils: No, sandy silty clay soils.

Class I stream drainage No, Class I stream drainages.

Mitigation:

☒ Lined reserve pit

☒ Adequate surface casing

☐ Berms/dykes, re-routed drainage

☒ Closed mud system

☒ Off-site disposal of solids/liquids (in approved facility)

☐ Other: \_\_\_\_\_

Comments: 1867' surface casing well below freshwater zones in adjacent water wells. Also, covering Base of the Fox Hills aquifer. Surface hole will be drilled with freshwater and freshwater muds

to 1867'. Steel surface casing will be run and cemented to surface from 1867'.

### **Soils/Vegetation/Land Use**

(possible concerns)

Stream crossings: None anticipated.

High erosion potential: No high erosion potential, location will require a small cut, up to 9.2 and small fill, up to 7.0', required.

Loss of soil productivity: Slight, location to be restored after drilling well if well is nonproductive. If productive unused portion of wellsite will be reclaimed.

Unusually large wellsite: No, location is a large wellsite, 330'X450' in size.

Damage to improvements: Slight, surface use appears to be cultivated land.

Conflict with existing land use/values: Slight

Mitigation

☐ Avoid improvements (topographic tolerance)

☐ Exception location requested

☒ Stockpile topsoil

☐ Stream Crossing Permit (other agency review)

☒ Reclaim unused part of wellsite if productive

☐ Special construction methods to enhance reclamation

☒ Other: Requires DEQ General Permit for Storm Water Discharge Associated with

Construction Activity, under ARM 17.30.1102(28).

Comments: Access will be over existing State Highway, #2 and existing county road, #17 1002. About 69' of new access road will be built into this location. Oil based drilling fluids will be recycled.

Freshwater surface hole cuttings will be buried on site. Oil based drill cuttings will be buried in the lined cuttings pit. Completion pit fluids will be hauled to a permitted Class II saltwater disposal. Pit will be backfilled when dry. No concerns.

### **Health Hazards/Noise**

(possible concerns)

Proximity to public facilities/residences: Closest residences in the surrounding area are about 1/4 of a mile to the southwest, about 1/2 of a mile to the southeast and about 7/8 of a mile to the northwest from this location. Highway rest stop along highway #2, about 1 1/8 of a mile to the northeast from this location. The town of Bainville, Montana is about 6 miles to the west from this location.

Possibility of H2S: Slight possibility of H2S from Mississippian Formations.

Size of rig/length of drilling time: Triple drilling rig 30 to 40 days drilling time.

Mitigation:

☒ Proper BOP equipment

☐ Topographic sound barriers

☐ H2S contingency and/or evacuation plan

☐ Special equipment/procedures requirements

☐ Other: \_\_\_\_\_

Comments: Adequate surface casing cemented to surface with working BOP stack should mitigate any problems. Noise should not be a problems, sufficient distance from residence to rig should mitigate this.

### **Wildlife/recreation**

(possible concerns)

Proximity to sensitive wildlife areas (DFWP identified): None identified.

Proximity to recreation sites: None identified.

Creation of new access to wildlife habitat: None

Conflict with game range/refuge management: None

Threatened or endangered Species: Threatened or endangered species listed in Roosevelt county by USFW service are Pallid Sturgeon, Piping Plover, Interior Lease Tern and Whooping Crane. Candidate species is the Sprague's Pipit. NH Tracker website list three (3) species of concern: Bobolink, Whooping Crane and Northern Hawk Owl.

Mitigation:

- ☐ Avoidance (topographic tolerance/exception)
- ☐ Other agency review (DFWP, federal agencies, DSL)
- ☐ Screening/fencing of pits, drillsite
- ☐ Other: \_\_\_\_\_

Comments: Slight, surface use appears to be cultivated land. There maybe species of concern that maybe impacted by this wellsite. We ask the operator to consult with the surface owner as to what he would like done, if a species of concern is discovered at this location. The Board of Oil & Gas has no jurisdiction over private surface lands.

### **Historical/Cultural/Paleontological**

(possible concerns)

Proximity to known sites None identified.

Mitigation

- ☐ avoidance (topographic tolerance, location exception)
- ☐ other agency review (SHPO, DSL, federal agencies)
- ☐ Other: \_\_\_\_\_

Comments Slight, surface use appears to be cultivated land. There maybe possible historical/cultural/paleontological sites that maybe impacted by this wellsite. We ask the operator to consult with the surface owner as to his desires to preserve these sites or not, if they are found during construction of the wellsite. The Board of Oil & Gas has no jurisdiction over private surface lands.

### **Social/Economic**

(possible concerns)

- ☐ Substantial effect on tax base
- ☐ Create demand for new governmental services
- ☐ Population increase or relocation

Comments: Wildcat Bakken Formation, single lateral horizontal oil well test. No concerns.

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### **Remarks or Special Concerns for this site**

Drill a wildcat single lateral Bakken Formation horizontal well test, 20,168'MD/10,277'TVD.

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### **Summary: Evaluation of Impacts and Cumulative effects**

No long term impacts expected, only some short term impacts will occur.

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I conclude that the approval of the subject Notice of Intent to Drill (does/**does not**) constitute a major action of state government significantly affecting the quality of the human environment, and (does/**does not**) require the preparation of an environmental impact statement.

